

Dane County Contract Cover Sheet

Revised 01/2024

Res 090
significant

Dept./Division	Department of Waste & Renewables		
Vendor Name	Constellation Energy Generation LLC (CEG)	MUNIS #	34354
Brief Contract Title/Description	Sale and delivery to CEG on gas and CEG manages pipeline scheduling and nominations		
Contract Term	January 1, 2025 to December 31, 2029		
Contract Amount	Gas prices less \$0.191 per dekatherm		

Contract # Admin will assign	15555
Type of Contract	
<input type="checkbox"/>	Dane County Contract
<input type="checkbox"/>	Intergovernmental
<input type="checkbox"/>	County Lessee
<input type="checkbox"/>	County Lessor
<input type="checkbox"/>	Purchase of Property
<input type="checkbox"/>	Property Sale
<input type="checkbox"/>	Grant
<input checked="" type="checkbox"/>	Other

Department Contact Information		Vendor Contact Information	
Name	John Welch	Name	Adam Waterson
Phone #	608-516-4154	Phone #	316-269-9811
Email	welch.john@danecounty.gov	Email	Adam.Waterson@constellation.com
Purchasing Officer	Pete Patten		

Purchasing Authority	<input type="checkbox"/> \$13,000 or under – Best Judgment (1 quote required)
	<input type="checkbox"/> Between \$13,000 – \$44,000 (\$0 – \$25,000 Public Works) (3 quotes required)
	<input type="checkbox"/> Over \$44,000 (\$25,000 Public Works) (Formal RFB/RFP required) RFB/RFP #
	<input type="checkbox"/> Bid Waiver – \$44,000 or under (\$25,000 or under Public Works)
	<input checked="" type="checkbox"/> Bid Waiver – Over \$44,000 (N/A to Public Works)
	<input checked="" type="checkbox"/> N/A – Grants, Leases, Intergovernmental, Property Purchase/Sale, Other



MUNIS Req.	Req #	Org:	Obj:	Proj:	\$
		Org:	Obj:	Proj:	\$
	Year	Org:	Obj:	Proj:	\$

Budget Amendment	
<input type="checkbox"/>	A Budget Amendment has been requested via a Funds Transfer or Resolution. Upon addendum approval and budget amendment completion, the department shall update the requisition in MUNIS accordingly.

Resolution Required if contract exceeds \$100,000	<input type="checkbox"/> Contract does not exceed \$100,000	Res #	090
	<input checked="" type="checkbox"/> Contract exceeds \$100,000 – resolution required.	Year	2024
	<input checked="" type="checkbox"/> A copy of the Resolution is attached to the contract cover sheet.		

CONTRACT MODIFICATIONS – Standard Terms and Conditions		
<input type="checkbox"/> No modifications.	<input checked="" type="checkbox"/> Modifications and reviewed by: DAVE GAULT	<input type="checkbox"/> Non-standard Contract

APPROVAL	
Dept. Head / Authorized Designee	
Wienkes, Roxanne	Digitally signed by Wienkes, Roxanne Date: 2024.08.06 13:12:30 -05'00'

APPROVAL – Contracts Exceeding \$100,000	
Director of Administration	Corporation Counsel
	

APPROVAL – Internal Contract Review – Routed Electronically – Approvals Will Be Attached			
DOA:	Date In: 8/6/24	Date Out: _____	<input checked="" type="checkbox"/> Controller, Purchasing, Corp Counsel, Risk Management

Goldade, Michelle

From: Goldade, Michelle
Sent: Wednesday, August 7, 2024 9:43 AM
To: Krohn, Margaret; Patten (Purchasing), Peter; Gault, David; Cotillier, Joshua
Cc: Stavn, Stephanie; Oby, Joe
Subject: Contract #15555
Attachments: 15555.pdf

Tracking:	Recipient	Read	Response
	Krohn, Margaret		Approve: 8/7/2024 11:48 AM
	Patten (Purchasing), Peter		Approve: 8/7/2024 1:30 PM
	Gault, David	Read: 8/7/2024 10:09 AM	Approve: 8/7/2024 10:13 AM
	Cotillier, Joshua		Approve: 8/7/2024 10:15 AM
	Stavn, Stephanie	Read: 8/7/2024 11:09 AM	
	Oby, Joe		

Please review the contract and indicate using the vote button above if you approve or disapprove of this contract.

Contract #15555
Department: Waste & Renewables
Vendor: Constellation Energy Generation LLC
Contract Description: Sale & delivery of Dane County CNG (Res 090)
Contract Term: 1/1/25 – 12/31/29
Contract Amount: \$ price is .191 per dekathem

Thanks much,
Michelle

Michelle Goldade
Administrative Manager
Dane County Department of Administration
Room 425, City-County Building
210 Martin Luther King, Jr. Boulevard
Madison, WI 53703
PH: 608/266-4941
Fax: 608/266-4425
TDD: Call WI Relay 711

Please note: I am currently working a modified schedule. I work in office Mondays and Wednesdays and work remotely Tuesday, Thursdays and Fridays.

1
2
3 **2024 RES-090**

4 AWARD OF CONTRACT TO CONSTELLATION ENERGY GENERATION, LLC (CEG), FOR
5 SALE AND DELIVERY OF DANE COUNTY RNG

6 Dane County owns and operates a Renewable Natural Gas (RNG) Facility with an
7 interconnection to an interstate pipeline (ANR Pipeline near Madison, Wisconsin). As part of the
8 RNG Facility, Dane County owns and operates an off-load station that provides area manure
9 digesters with an economical solution to off-load RNG into the interstate pipeline.

10
11 The Department of Waste and Renewables desires to enter into an exclusive and transparent
12 five (5) year relationship in which CEG agrees to manage interstate pipeline scheduling and
13 nomination services associated with the RNG Facility. This Agreement will replace CEG's
14 current contract with Blue Source/ANEW in which CEG provides the same services to Dane
15 County.

16
17 Dane County agrees to sell and deliver to CEG the physical gas in accordance with the terms
18 the Agreement. Dane County reserves rights to Dane County's RNG Environmental Attributes,
19 as they are subject to a separate third-party contract.

20
21 CEG agrees to purchase up to 2,000 MMBtu (or dekatherms) per day (Maximum Daily Quantity)
22 physical gas at Dane County RNG Facility interconnect onto ANR Pipeline near Madison,
23 Wisconsin.

24
25 **NOW, THEREFORE, BE IT RESOLVED** that a Contract be awarded to CEG in the amount of
26 the daily Chicago City Gates GDD physical gas price per dekatherm minus \$0.141 and \$0.05
27 per dekatherm fees for nomination and scheduling services; and

28
29 **BE IT FURTHER RESOLVED** that the County Executive and the County Clerk be authorized
30 and directed to sign the Contract; and

31
32 **BE IT FINALLY RESOLVED** that the Department of Waste and Renewables be directed to
33 ensure complete performance of the Contract.

Base Contract for Sale and Purchase of Natural Gas

This Base Contract is entered into as of the following date: July 15, 2024

The parties to this Base Contract are the following:

PARTY A CONSTELLATION ENERGY GENERATION, LLC	<i>PARTY NAME</i>	PARTY B DANE COUNTY DEPARTMENT OF WASTE & RENEWABLES
1310 Point Street, 8 th Floor Baltimore, MD 21231	<i>ADDRESS</i>	1919 Alliant Energy Center Way, Madison, WI 53713
www.constellation.com	<i>BUSINESS WEBSITE</i>	www.danecounty.gov
	<i>CONTRACT NUMBER</i>	
19-674-8938	<i>D-U-N-S® NUMBER</i>	
<input checked="" type="checkbox"/> US FEDERAL: 87-1210716 <input type="checkbox"/> OTHER:	<i>TAX ID NUMBERS</i>	<input type="checkbox"/> US FEDERAL: <input type="checkbox"/> OTHER:
Pennsylvania	<i>JURISDICTION OF ORGANIZATION</i>	Wisconsin
<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: _____	<i>COMPANY TYPE</i>	<input type="checkbox"/> Corporation <input type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input checked="" type="checkbox"/> Other: <u>Government</u>
	<i>GUARANTOR (IF APPLICABLE)</i>	
CONTACT INFORMATION		
<i>ATTN:</i> <u>Gas Desk</u> <i>TEL#:</i> <u>410-470-3500</u> <i>FAX#:</i> <u>410-470-2600</u> <i>EMAIL:</i> _____	▪ COMMERCIAL	<u>County of Dane</u> <i>ATTN:</i> <u>John Welch</u> <i>TEL#:</i> <u>608-516-4154</u> <i>FAX#:</i> _____ <i>EMAIL:</i> <u>welch@danecounty.gov</u>
<i>ATTN:</i> <u>Gas Scheduling</u> <i>TEL#:</i> <u>410-470-3371</u> <i>FAX#:</i> <u>410-468-3540</u> <i>EMAIL:</i> <u>CCGGasschedulingcall@constellation.com</u>	▪ SCHEDULING	<u>County of Dane</u> <i>ATTN:</i> <u>John Welch</u> <i>TEL#:</i> <u>608-516-4154</u> <i>FAX#:</i> _____ <i>EMAIL:</i> <u>welch@danecounty.gov</u>
<i>ATTN:</i> <u>Contract Administration</u> <i>TEL#:</i> <u>410-470-1902</u> <i>FAX#:</i> <u>410-470-2600</u> <i>EMAIL:</i> <u>WholesaleContractSupport@constellation.com</u>	▪ CONTRACT AND LEGAL NOTICES	<u>1919 Alliant Energy Center Way, Madison, WI 53713</u> <i>ATTN:</i> <u>John Welch, Director</u> <i>TEL#:</i> <u>(608) 516-4154</u> <i>EMAIL:</i> <u>welch@danecounty.gov</u> <i>FAX#:</i> _____
<i>ATTN:</i> <u>Credit Risk</u> <i>TEL#:</i> <u>410-470-5200</u> <i>FAX#:</i> <u>410-470-3645</u> <i>EMAIL:</i> <u>CCGCollateral@constellation.com</u>	▪ CREDIT	<u>County of Dane</u> <i>ATTN:</i> <u>John Welch</u> <i>TEL#:</i> <u>608-516-4154</u> <i>FAX#:</i> _____ <i>EMAIL:</i> <u>welch@danecounty.gov</u>
<i>ATTN:</i> <u>Confirmations Group</u> <i>TEL#:</i> <u>410-470-3738</u> <i>FAX#:</i> <u>410-468-3540</u> <i>EMAIL:</i> <u>constellationconfirmsdept@constellation.com</u>	▪ TRANSACTION CONFIRMATIONS	<u>County of Dane</u> <i>ATTN:</i> <u>John Welch</u> <i>TEL#:</i> <u>608-516-4154</u> <i>FAX#:</i> _____ <i>EMAIL:</i> <u>welch@danecounty.gov</u>
ACCOUNTING INFORMATION		
<i>ATTN:</i> <u>Billing Group/Payments Group</u> <i>TEL#:</i> <u>410-470-3737</u> <i>FAX#:</i> <u>410-468-3540</u> <i>EMAIL:</i> <u>CCGGasAccounting@constellation.com</u>	▪ INVOICES ▪ PAYMENTS ▪ SETTLEMENTS	<u>County of Dane</u> <i>ATTN:</i> <u>Meg Krohn</u> <i>TEL#:</i> <u>608-266-4110</u> <i>FAX#:</i> _____ <i>EMAIL:</i> <u>Krohn.Margaret@danecounty.gov</u>
<i>BANK:</i> _____ <i>ABA:</i> _____ <i>ACCT:</i> _____ <i>OTHER DETAILS:</i> _____	<i>WIRE TRANSFER NUMBERS (IF APPLICABLE)</i>	<i>BANK:</i> _____ <i>ABA:</i> _____ <i>ACCT:</i> _____ <i>OTHER DETAILS:</i> _____
<i>BANK:</i> _____ <i>ABA:</i> _____ <i>ACCT:</i> _____ <i>OTHER DETAILS:</i> _____	<i>ACH NUMBERS (IF APPLICABLE)</i>	<i>BANK:</i> _____ <i>ABA:</i> _____ <i>ACCT:</i> _____ <i>OTHER DETAILS:</i> _____
<i>ATTN:</i> _____ <i>ADDRESS:</i> _____	<i>CHECKS (IF APPLICABLE)</i>	<i>ATTN:</i> _____ <i>ADDRESS:</i> _____

Base Contract for Sale and Purchase of Natural Gas

(Continued)

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Sale and Purchase of Natural Gas published by the North American Energy Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions. In the event the parties fail to check a box, the specified default provision shall apply. Select the appropriate box(es) from each section:

<p>Section 1.2 <input checked="" type="checkbox"/> Oral (default) Transaction Procedure OR <input type="checkbox"/> Written</p>	<p>Section 10.2 <input type="checkbox"/> No Additional Events of Default (default) Additional Events of Default <input type="checkbox"/> Indebtedness Cross Default <input type="checkbox"/> Party A: _____ <input type="checkbox"/> Party B: _____ <input checked="" type="checkbox"/> Transactional Cross Default <u>Specified Transactions:</u> <u>Transactions between the parties involving the sale and purchase of physical power, crude oil, refined products, natural gas liquids or electric power and any financial swap or option transactions relating to such energy commodities</u></p>
<p>Section 2.7 <input checked="" type="checkbox"/> 2 Business Days after receipt (default) Confirm Deadline OR <input type="checkbox"/> _____ Business Days after receipt</p>	
<p>Section 2.8 <input type="checkbox"/> Seller (default) Confirming Party OR <input type="checkbox"/> Buyer <input checked="" type="checkbox"/> Constellation Energy Generation, LLC</p>	
<p>Section 3.2 <input checked="" type="checkbox"/> Cover Standard (default) Performance Obligation OR <input type="checkbox"/> Spot Price Standard</p>	<p>Section 10.3.1 <input checked="" type="checkbox"/> Early Termination Damages Apply (default) Early Termination Damages OR <input type="checkbox"/> Early Termination Damages Do Not Apply</p>
<p>Note: The following Spot Price Publication applies to both of the immediately preceding.</p>	
<p>Section 2.31 <input checked="" type="checkbox"/> Gas Daily Midpoint (default) Spot Price Publication OR <input type="checkbox"/> _____</p>	<p>Section 10.3.2 <input checked="" type="checkbox"/> Other Agreement Setoffs Apply (default) Other Agreement Setoffs <input checked="" type="checkbox"/> Bilateral (default) <input type="checkbox"/> Triangular OR <input type="checkbox"/> Other Agreement Setoffs Do Not Apply</p>
<p>Section 6 <input checked="" type="checkbox"/> Buyer Pays At and After Delivery Point (default) Taxes OR <input type="checkbox"/> Seller Pays Before and At Delivery Point</p>	
<p>Section 7.2 <input checked="" type="checkbox"/> 25th Day of Month following Month of delivery (default) Payment Date OR <input type="checkbox"/> Day of Month following Month of delivery</p>	<p>Section 15.5 <u>New York</u> Choice Of Law</p>
<p>Section 7.2 <input checked="" type="checkbox"/> Wire transfer (default) Method of Payment <input type="checkbox"/> Automated Clearinghouse Credit (ACH) <input type="checkbox"/> Check</p>	<p>Section 15.10 <input checked="" type="checkbox"/> Confidentiality applies (default) Confidentiality OR <input type="checkbox"/> Confidentiality does not apply</p>
<p>Section 7.7 <input checked="" type="checkbox"/> Netting applies (default) Netting OR <input type="checkbox"/> Netting does not apply</p>	
<p><input type="checkbox"/> Special Provisions Number of sheets attached: Four (4)</p>	
<p><input type="checkbox"/> Addendum(s): _____</p>	

IN WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

CONSTELLATION ENERGY GENERATION, LLC	<i>PARTY NAME</i>	DANE COUNTY DEPARTMENT OF WASTE & RENEWABLES
By:	<i>SIGNATURE</i>	By: _____
Ravi Ganti	<i>PRINTED NAME</i>	Jamie Kuhn
SVP, Portfolio Management & Analytics	<i>TITLE</i>	County Executive

General Terms and Conditions

Base Contract for Sale and Purchase of Natural Gas

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas. The entire agreement between the parties shall be the Contract as defined in Section 2.9.

The parties have selected either the "Oral Transaction Procedure" or the "Written Transaction Procedure" as indicated on the Base Contract.

Oral Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means within three Business Days of a transaction covered by this Section 1.2 (Oral Transaction Procedure) provided that the failure to send a Transaction Confirmation shall not invalidate the oral agreement of the parties. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party. If the Transaction Confirmation contains any provisions other than those relating to the commercial terms of the transaction (i.e., price, quantity, performance obligation, delivery point, period of delivery and/or transportation conditions), which modify or supplement the Base Contract or General Terms and Conditions of this Contract (e.g., arbitration or additional representations and warranties), such provisions shall not be deemed to be accepted pursuant to Section 1.3 but must be expressly agreed to by both parties; provided that the foregoing shall not invalidate any transaction agreed to by the parties.

Written Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of nonconflicting Transaction Confirmations or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2, such receiving party shall notify the sending party via facsimile, EDI or mutually agreeable electronic means by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. In the event of a conflict among the terms of (i) a binding Transaction Confirmation pursuant to Section 1.2, (ii) the oral agreement of the parties which may be evidenced by a recorded conversation, where the parties have selected the Oral Transaction Procedure of the Base Contract, (iii) the Base Contract, and (iv) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

1.4. The parties agree that each party may electronically record all telephone conversations with respect to this Contract between their respective employees, without any special or further notice to the other party. Each party shall obtain any necessary consent of its agents and employees to such recording. Where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, the parties agree not to contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Base Contract.

SECTION 2. DEFINITIONS

The terms defined below shall have the meaning ascribed to them below. Other terms are also defined elsewhere in the Contract and shall have the meanings ascribed to them herein.

2.1. "Additional Event of Default" shall mean Transactional Cross Default or Indebtedness Cross Default, each as and if selected by the parties pursuant to the Base Contract.

2.2. "Affiliate" shall mean, in relation to any person, any entity controlled, directly or indirectly, by the person, any entity that controls, directly or indirectly, the person or any entity directly or indirectly under common control with the person. For this purpose, "control" of any entity or person means ownership of at least 50 percent of the voting power of the entity or person.

- 2.3. "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.
- 2.4. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein and any Special Provisions and addendum(s) as identified on page one.
- 2.5. "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).
- 2.6. "Business Day(s)" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S.
- 2.7. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received or, if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.
- 2.8. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.
- 2.9. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract, (ii) any and all binding Transaction Confirmations and (iii) where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, any and all transactions that the parties have entered into through an EDI transmission or by telephone, but that have not been confirmed in a binding Transaction Confirmation, all of which shall form a single integrated agreement between the parties.
- 2.10. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a transaction.
- 2.11. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a transaction.
- 2.12. "Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.
- 2.13. "Credit Support Obligation(s)" shall mean any obligation(s) to provide or establish credit support for, or on behalf of, a party to this Contract such as cash, an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, guaranty, or other good and sufficient security of a continuing nature.
- 2.14. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.
- 2.15. "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a transaction.
- 2.16. "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a transaction.
- 2.17. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.
- 2.18. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the Commodity Exchange Act.
- 2.19. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.
- 2.20. "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- 2.21. "Guarantor" shall mean any entity that has provided a guaranty of the obligations of a party hereunder.
- 2.22. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.
- 2.23. "Indebtedness Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it or its Guarantor experiences a default, or similar condition or event however therein defined, under one or more agreements or instruments, individually or collectively relating to indebtedness (such indebtedness to include any obligation whether present or future, contingent or otherwise, as principal or surety or otherwise) for the payment or repayment of borrowed money in an aggregate amount greater than the threshold specified in the Base Contract with respect to such party or its Guarantor, if any, which results in such indebtedness becoming immediately due and payable.

- 2.24. "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.
- 2.25. "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.
- 2.26. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.
- 2.27. "Payment Date" shall mean a date, as indicated on the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.
- 2.28. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.
- 2.29. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.
- 2.30. "Specified Transaction(s)" shall mean any other transaction or agreement between the parties for the purchase, sale or exchange of physical Gas, and any other transaction or agreement identified as a Specified Transaction under the Base Contract.
- 2.31. "Spot Price " as referred to in Section 3.2 shall mean the price listed in the publication indicated on the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.
- 2.32. "Transaction Confirmation" shall mean a document, similar to the form of Exhibit A, setting forth the terms of a transaction formed pursuant to Section 1 for a particular Delivery Period.
- 2.33. "Transactional Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it shall be in default, however therein defined, under any Specified Transaction.
- 2.34. "Termination Option" shall mean the option of either party to terminate a transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Transaction Confirmation.
- 2.35. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular transaction.

SECTION 3. PERFORMANCE OBLIGATION

3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a transaction.

The parties have selected either the "Cover Standard" or the "Spot Price Standard" as indicated on the Base Contract.

Cover Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s) excluding any quantity for which no replacement is available; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s) excluding any quantity for which no sale is available; and (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available for all or any portion of the Contract Quantity of Gas, then in addition to (i) or (ii) above, as applicable, the sole and exclusive remedy of the performing party with respect to the Gas not replaced or sold shall be an amount equal to any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the quantity of such Gas not replaced or sold. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Spot Price Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

3.3. Notwithstanding Section 3.2, the parties may agree to Alternative Damages in a Transaction Confirmation executed in writing by both parties.

3.4. In addition to Sections 3.2 and 3.3, the parties may provide for a Termination Option in a Transaction Confirmation executed in writing by both parties. The Transaction Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

SECTION 4. TRANSPORTATION, NOMINATIONS, AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either "Buyer Pays At and After Delivery Point" or "Seller Pays Before and At Delivery Point" as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT, AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due under Section 7.1 in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 Days after receipt of the invoice by Buyer; provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this Section 7.2.

7.3. In the event payments become due pursuant to Sections 3.2 or 3.3, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Business Days after receipt of invoice.

7.4. If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed without undue delay. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.

7.5. If the invoiced party fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

7.6. A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 8. TITLE, WARRANTY, AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and assume any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 15.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury (including death) or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury (including death) or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. The parties agree that the delivery of and the transfer of title to all Gas under this Contract shall take place within the Customs Territory of the United States (as defined in general note 2 of the Harmonized Tariff Schedule of the United States 19 U.S.C. §1202, General Notes, page 3); provided, however, that in the event Seller took title to the Gas outside the Customs Territory of the United States, Seller represents and warrants that it is the importer of record for all Gas entered and delivered into the United States, and shall be responsible for entry and entry summary filings as well as the payment of duties, taxes and fees, if any, and all applicable record keeping requirements.

8.5. Notwithstanding the other provisions of this Section 8, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payment instructions, and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. Notices required hereunder shall be in writing and may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which such facsimile is received is not a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next

following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered five Business Days after mailing.

9.4. The party receiving a commercially acceptable Notice of change in payment instructions or other payment information shall not be obligated to implement such change until ten Business Days after receipt of such Notice.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. If either party ("X") has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the other party ("Y") (including, without limitation, the occurrence of a material change in the creditworthiness of Y or its Guarantor, if applicable), X may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to X, including, but not limited to cash, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or guaranty. Y hereby grants to X a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance in the form of cash transferred by Y to X pursuant to this Section 10.1. Upon the return by X to Y of such Adequate Assurance of Performance, the security interest and lien granted hereunder on that Adequate Assurance of Performance shall be released automatically and, to the extent possible, without any further action by either party.

10.2. In the event (each an "Event of Default") either party (the "Defaulting Party") or its Guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any obligation to the other party with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within 48 hours but at least one Business Day of a written request by the other party; (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; or ix) be the affected party with respect to any Additional Event of Default; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder.

10.3. If an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right, by Notice to the Defaulting Party, to designate a Day, no earlier than the Day such Notice is given and no later than 20 Days after such Notice is given, as an early termination date (the "Early Termination Date") for the liquidation and termination pursuant to Section 10.3.1 of all transactions under the Contract, each a "Terminated Transaction". On the Early Termination Date, all transactions will terminate, other than those transactions, if any, that may not be liquidated and terminated under applicable law ("Excluded Transactions"), which Excluded Transactions must be liquidated and terminated as soon thereafter as is legally permissible, and upon termination shall be a Terminated Transaction and be valued consistent with Section 10.3.1 below. With respect to each Excluded Transaction, its actual termination date shall be the Early Termination Date for purposes of Section 10.3.1.

The parties have selected either "Early Termination Damages Apply" or "Early Termination Damages Do Not Apply" as indicated on the Base Contract.

Early Termination Damages Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, (i) the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract and (ii) the Market Value, as defined below, of each Terminated Transaction. The Non-Defaulting Party shall (x) liquidate and accelerate each Terminated Transaction at its Market Value, so that each amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Terminated Transaction(s) shall be due to the Buyer under the Terminated Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (y) where appropriate, discount each amount then due under clause (x) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Terminated Transactions).

For purposes of this Section 10.3.1, "Contract Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the market price for a similar transaction at the Delivery Point determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider, among other valuations, any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts, gas trading markets, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which parties are not bound as of the Early Termination Date (including but not limited to "evergreen provisions") shall not be considered in determining Contract Values and Market Values. For the avoidance of doubt, any option pursuant to which one party has the right to extend

the term of a transaction shall be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner.

Early Termination Damages Do Not Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract.

The parties have selected either "Other Agreement Setoffs Apply" or "Other Agreement Setoffs Do Not Apply" as indicated on the Base Contract.

Other Agreement Setoffs Apply:

Bilateral Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff any Net Settlement Amount against (i) any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; and (ii) any amount(s) (including any excess cash margin or excess cash collateral) owed or held by the party that is entitled to the Net Settlement Amount under any other agreement or arrangement between the parties.

Triangular Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option, and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff (i) any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; (ii) any Net Settlement Amount against any amount(s) (including any excess cash margin or excess cash collateral) owed by or to a party under any other agreement or arrangement between the parties; (iii) any Net Settlement Amount owed to the Non-Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Non-Defaulting Party or its Affiliates to the Defaulting Party under any other agreement or arrangement; (iv) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party to the Non-Defaulting Party or its Affiliates under any other agreement or arrangement; and/or (v) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party or its Affiliates to the Non-Defaulting Party under any other agreement or arrangement.

Other Agreement Setoffs Do Not Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract.

10.3.3. If any obligation that is to be included in any netting, aggregation or setoff pursuant to Section 10.3.2 is unascertained, the Non-Defaulting Party may in good faith estimate that obligation and net, aggregate or setoff, as applicable, in respect of the estimate, subject to the Non-Defaulting Party accounting to the Defaulting Party when the obligation is ascertained. Any amount not then due which is included in any netting, aggregation or setoff pursuant to Section 10.3.2 shall be discounted to net present value in a commercially reasonable manner determined by the Non-Defaulting Party.

10.4. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the Net Settlement Amount, and whether the Net Settlement Amount is due to or due from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of the Net Settlement Amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party. The Net Settlement Amount as well as any setoffs applied against such amount pursuant to Section 10.3.2, shall be paid by the close of business on the second Business Day following such Notice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the Net Settlement Amount as adjusted by setoffs, shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

10.5. The parties agree that the transactions hereunder constitute a "forward contract" within the meaning of the United States Bankruptcy Code and that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

10.6. The Non-Defaulting Party's remedies under this Section 10 are the sole and exclusive remedies of the Non-Defaulting Party with respect to the occurrence of any Early Termination Date. Each party reserves to itself all other rights, setoffs, counterclaims and other defenses that it is or may be entitled to arising from the Contract.

10.7. With respect to this Section 10, if the parties have executed a separate netting agreement with close-out netting provisions, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Contract; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

11.6. Notwithstanding Sections 11.2 and 11.3, the parties may agree to alternative Force Majeure provisions in a Transaction Confirmation executed in writing by both parties.

SECTION 12. TERM

This Contract may be terminated on 30 Day's written Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction(s). The rights of either party pursuant to Section 7.6, Section 10, Section 13, the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any transaction.

SECTION 13. LIMITATIONS

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

SECTION 14. MARKET DISRUPTION

If a Market Disruption Event has occurred then the parties shall negotiate in good faith to agree on a replacement price for the Floating Price (or on a method for determining a replacement price for the Floating Price) for the affected Day, and if the parties have not so agreed on or before the second Business Day following the affected Day then the replacement price for the Floating Price shall be determined within the next two following Business Days with each party obtaining, in good faith and from non-affiliated market participants in the relevant market, two quotes for prices of Gas for the affected Day of a similar quality and quantity in the geographical location closest in proximity to the Delivery Point and averaging the four quotes. If either party fails to provide two quotes then the average of the other party's two quotes shall determine the replacement price for the Floating Price. "Floating Price" means the price or a factor of the price agreed to in the transaction as being based upon a specified index. "Market Disruption Event" means, with respect to an index specified for a transaction, any of the following events: (a) the failure of the index to announce or publish information necessary for determining the Floating Price; (b) the failure of trading to commence or the permanent discontinuation or material suspension of trading on the exchange or market acting as the index; (c) the temporary or permanent discontinuance or unavailability of the index; (d) the temporary or permanent closing of any exchange acting as the index; or (e) both parties agree that a material change in the formula for or the method of determining the Floating Price has occurred. For the purposes of the calculation of a replacement price for the Floating Price, all numbers shall be rounded to three decimal places. If the fourth decimal number is five or greater, then the third decimal number shall be increased by one and if the fourth decimal number is less than five, then the third decimal number shall remain unchanged.

SECTION 15. MISCELLANEOUS

15.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party (and shall not relieve the assigning party from liability hereunder), which consent will not be unreasonably withheld or delayed; provided, either party may (i) transfer, sell, pledge, encumber, or assign this Contract or the accounts, revenues, or proceeds hereof in connection with any financing or other financial arrangements, or (ii) transfer its interest to any parent or Affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any such assignment, transfer and assumption, the transferor shall remain principally liable for and shall not be relieved of or discharged from any obligations hereunder.

15.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

15.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

15.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective transaction(s). This Contract may be amended only by a writing executed by both parties.

15.5. The interpretation and performance of this Contract shall be governed by the laws of the jurisdiction as indicated on the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

15.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or transaction or any provisions thereof.

15.7. There is no third party beneficiary to this Contract.

15.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

15.9. The headings and subheadings contained in this Contract are used solely for convenience and do not constitute a part of this Contract between the parties and shall not be used to construe or interpret the provisions of this Contract.

15.10. Unless the parties have elected on the Base Contract not to make this Section 15.10 applicable to this Contract, neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to comply with a regulatory agency's reporting requirements including but not limited to gas cost recovery proceedings; or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. Subject to Section 13, the parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

In the event that disclosure is required by a governmental body or applicable law, the party subject to such requirement may disclose the material terms of this Contract to the extent so required, but shall promptly notify the other party, prior to disclosure, and shall cooperate (consistent with the disclosing party's legal obligations) with the other party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other party.

15.11. The parties may agree to dispute resolution procedures in Special Provisions attached to the Base Contract or in a Transaction Confirmation executed in writing by both parties

15.12. Any original executed Base Contract, Transaction Confirmation or other related document may be digitally copied, photocopied, or stored on computer tapes and disks (the "Imaged Agreement"). The Imaged Agreement, if introduced as evidence on paper, the Transaction Confirmation, if introduced as evidence in automated facsimile form, the recording, if introduced as evidence in its original form, and all computer records of the foregoing, if introduced as evidence in printed format, in any judicial, arbitration, mediation or administrative proceedings will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither Party shall object to the admissibility of the recording, the Transaction Confirmation, or the Imaged Agreement on the basis that such were not originated or maintained in documentary form. However, nothing herein shall be construed as a waiver of any other objection to the admissibility of such evidence.

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. Further, NAESB does not mandate the use of this Contract by any party. **NAESB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO NAESB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT NAESB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL NAESB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.**



TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A

Letterhead/Logo	Date: _____, ____ Transaction Confirmation #: _____	
This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated _____. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.		
SELLER: _____ _____ Attn: _____ Phone: _____ Fax: _____ Base Contract No. _____ Transporter: _____ Transporter Contract Number: _____	BUYER: _____ _____ Attn: _____ Phone: _____ Fax: _____ Base Contract No. _____ Transporter: _____ Transporter Contract Number: _____	
Contract Price: \$_____/MMBtu or _____		
Delivery Period: Begin: _____, ____ End: _____, ____		
Performance Obligation and Contract Quantity: (Select One)		
Firm (Fixed Quantity): _____ MMBtus/day <input type="checkbox"/> EFP	Firm (Variable Quantity): _____ MMBtus/day Minimum _____ MMBtus/day Maximum subject to Section 4.2. at election of <input type="checkbox"/> Buyer or <input type="checkbox"/> Seller	Interruptible: Up to _____ MMBtus/day
Delivery Point(s): _____ (If a pooling point is used, list a specific geographic and pipeline location):		
Special Conditions: 		
Seller: _____ By: _____ Title: _____ Date: _____	Buyer: _____ By: _____ Title: _____ Date: _____	

**SPECIAL PROVISIONS
TO THE BASE CONTRACT FOR SALE AND PURCHASE OF NATURAL GAS
(NAESB Standard 6.3.1 - SEPTEMBER 5, 2006 Version)
BETWEEN
CONSTELLATION ENERGY GENERATION, LLC (“CONSTELLATION”)
AND
DANE COUNTY DEPARTMENT OF WASTE & RENEWABLES
Dated JULY 15, 2024**

The following Special Provisions to the Base Contract shall supplement and form part of the Base Contract between the parties. In the event of any conflict or inconsistency between such Special Provisions and the Base Contract, the Special Provisions shall govern.

SECTION 2. DEFINITIONS

2.10 Section 2.10 “Contract Price” shall be amended by adding the following at the end of the section: “The Contract Price includes reimbursement to Seller for any production, severance, ad valorem or other Taxes owed with respect to Gas prior to delivery to Buyer, all of which Taxes shall be borne and paid exclusively by Seller.”

The following sections shall be added to Section 2:

2.36 “Costs” means all costs, expenses and losses which the Non-Defaulting Party may reasonably incur in terminating and liquidating under Section 10 any Terminated Transactions, including, without limitation, attorneys’ and brokers fees and the costs, expenses and losses associated with transportation and incurred in maintaining, terminating and/or re-establishing any related hedges, except for such amounts already included in the Net Settlement Amount.

SECTION 7. BILLING, PAYMENT, AND AUDIT

The following section shall be added to Section 7:

7.8 **Mobile-Sierra Standard.** To the extent, if any, that a Gas transaction does not qualify as a “first sale” as defined by the Natural Gas Act and §§ 2 and 601 of the Natural Gas Policy Act, each party irrevocably waives its rights, including its rights under §§ 4-5 of the Natural Gas Act, unilaterally to seek or support a change in the rate(s), charges, classifications, terms or conditions of this Base Contract for Sale and Purchase of Natural Gas, any Gas transaction hereunder or any other agreements entered into in connection with this Contract (collectively, the “Covered Agreements”). By this provision, each party expressly waives its right to seek or support: (i) an order from the U.S. Federal Energy Regulatory Commission (“FERC”) finding that the market-based rate(s), charges, classifications, terms or conditions agreed to by the parties under the Covered Agreements are unjust and unreasonable; or (ii) any refund with respect thereto. Each party agrees not to make or support such a filing or request, and that these covenants and waivers shall be binding notwithstanding any regulatory or market changes that may occur hereafter. Absent the agreement of all parties to the proposed change, the standard of review for changes to any section of the Covered Agreements proposed by a party (to the extent that any waiver as set forth in this Section 7.8 is unenforceable or ineffective as to such party), a non-party or FERC acting sub sponte, shall be the “public interest” standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956) and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956) (the “Mobile-Sierra” doctrine).”

SECTION 8. TITLE, WARRANTY, AND INDEMNITY

The following section shall be amended as follows:

8.1 Section 8.1 shall be amended by inserting the words “at and” between “Gas” and “after” in the last sentence.

Section 8.3 is deleted in its entirety and replaced with the following:

“Each party shall be responsible for its own acts, errors or omissions and for the acts, errors or omissions of its employees, officers, officials, agents, boards, committees and commissions, and shall be responsible for any losses, claims, and liabilities that are attributable to such acts, errors or omissions including providing its own defense, arising out of this Contract. In situations involving joint liability, each party shall only be responsible for such losses, claims, and liabilities that are attributable to its own acts, errors, or omissions and the acts, errors or omissions of its employees, officers, officials, agents, boards, committees and commissions. ~~Nothing shall be construed as the intent of either party to waive, limit or otherwise modify the protections and limitations of liability found in Wis. Stat. §§ 905.01-905.03 or any other provisions available to the parties by law.~~”

SECTION 10. FINANCIAL RESPONSIBILITY

The following sections shall be amended as follows:

10.2 Section 10.2 shall be amended by (i) deleting the words "or its Guarantor" in the first line of such Section; (ii) deleting the word "or" before "(ix)" in such Section; and (iii) adding the following immediately after the ";" in subclause (ix):

"(x) make any representation or warranty herein which is false or misleading in any material respect when made or when deemed made or repeated; (xi) fail to perform any material covenant or obligation set forth in this Contract (except to the extent such failure constitutes a separate Event of Default, and except for such party's obligations to deliver or receive Gas (the exclusive remedy for which is provided in Section 3)) if such failure is not remedied within ten (10) Business Days after receipt of written Notice; (xii) consolidate or amalgamate with, or merge with or into, or transfer all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such party under this Contract or any guaranty thereof, as applicable, by operation of law or pursuant to an agreement reasonably satisfactory to the other party; (xiii) sustain the occurrence and continuation of an Additional Event of Default; or (xiv) with respect to a party's Guarantor, (A) any event referenced in the above clauses (i) through (xiii) shall have occurred with respect to such Guarantor in connection with this Contract or its guaranty; (B) the failure of such Guarantor's guaranty to be in full force and effect prior to the satisfaction of all obligations of such party under this Contract and each transaction; or (C) such Guarantor shall repudiate, disaffirm, disclaim, or reject, in whole or in part, or challenge the validity of its guaranty;"

Section 10.2 shall further be amended by adding the following immediately before the "." at the end of such Section:

"provided, that no suspension shall continue for more than ten (10) Business Days unless an Early Termination Date has been declared and the Defaulting Party given Notice thereof in accordance with Section 10.3."

10.5 Section 10.5 is deleted in its entirety and replaced with the following:

"Each party acknowledges and agrees that: (i) the transaction(s) entered into by the parties pursuant to this Base Contract constitute "forward contracts" within the meaning of Title 11 of the United States Bankruptcy Code ("USBC"); (ii) each party is a "forward contract merchant" for purposes of the USBC with respect to any transactions that constitute "forward contracts"; (iii) all payments made or to be made by one party to the other party pursuant to this Base Contract constitute "settlement payments" for purposes of the USBC; (iv) all transfers of Adequate Assurance of Performance by a party to the other party under this Base Contract constitute "margin payments" for purposes of the USBC; and (v) each party's rights under Sections 10.2, 10.3, and 10.4 of this Base Contract constitutes a "contractual right to liquidate" the transactions for purposes of the USBC."

The following sections shall be added to Section 10:

"10.8 In calculating early termination damages pursuant to Section 10.3.1, the Non-Defaulting Party may take into account its Costs incurred as a result of terminating transactions."

"10.9 Throughout the term of the Contract each party will provide the other party with its or its Guarantor's, as applicable, annual audited financial statements prepared in accordance with generally accepted accounting principles ("GAAP") and quarterly unaudited consolidated financial statements prepared in accordance with GAAP (subject to normal year-end adjustments and the omission of footnotes) within 120 days after the end of each fiscal year and 60 days after the end of each fiscal quarter, as applicable, in each case fairly presenting the financial condition of the applicable entity or entities; provided, however, in the event such entity is required to make its annual audited and quarterly unaudited financial statements available to the public, then the other party shall use public sources to obtain such information."

SECTION 15. MISCELLANEOUS

The following sections shall be amended as follows:

15.5 Section 15.5 shall be deleted in its entirety and replaced with the following:

"15.5 This Contract, shall be construed in accordance with, and this Contract and all matters arising out of or relating in any way whatsoever to this Contract (whether in contract, tort or otherwise) shall be governed by, the law of the State of New York.

With respect to any suit, action or proceedings relating to or arising out of this Contract or any of the transactions contemplated hereby (~~Proceedings~~) each party hereby agrees that a final, non-appealable judgment in any such Proceedings shall be conclusive and may be entered in other jurisdictions otherwise having jurisdiction over it by suit on such final judgment or in any other manner provided by law.

Each party irrevocably waives, to the fullest extent permitted by applicable law, with respect to itself and its assets (irrespective of its use or intended use), all immunity on the grounds of sovereignty (or any similar grounds available to a governmental entity or instrumentality) from (i) suit, (ii) jurisdiction of any court, (iii) relief by way of injunction, order for specific performance or for recovery of its assets, (iv) attachment of its assets (whether before or after judgment) and (v) execution or enforcement of any judgment to which it or its revenues or assets might otherwise be entitled in any Proceedings in the courts of any jurisdiction and irrevocably agrees, to the fullest extent permitted by applicable law, that it will not claim any such immunity in any Proceedings.

ANY PROCEEDINGS ARISING OUT OF AND/OR RELATING TO THIS CONTRACT SHALL BE RESOLVED BY A JUDGE TRIAL WITHOUT A JURY AND THE RIGHT TO A JURY TRIAL IS WAIVED, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW. Each party hereto hereby (a) certifies that no representative, agent or attorney of another person has represented, expressly or otherwise, that such other person would not, in the event of a Proceeding, seek to enforce the foregoing waiver and (b) acknowledges that it has not been induced to execute and deliver, or change its position in reliance upon the benefits of, this Contract by, among other things, the mutual waivers and certifications in this Section."

15.8 The following shall be added to the end of Section 15.8:

"On the effective date and the date of entering into each transaction, each party represents and warrants that: (i) no Event of Default with respect to it has occurred and is continuing and no such event would occur as a result of its entering into or performing its obligations under this Contract and each transaction; (ii) it is acting for its own account, has made its own independent decision to enter into this Contract and each transaction and as to whether this Contract and each transaction is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of the other party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Contract and each transaction; and (iii) it is an "eligible contract participant" as that term is defined in 7 U.S.C. Section 1a(18) of the Commodity Exchange Act, as amended. The parties agree that this Contract constitutes a "qualified financial contract" as that term is defined in N.Y.G.O.L. §5-701(b) and a "master netting agreement" as defined in 11 U.S.C. 101(38A) or any successor provisions."

15.10 Section 15.10 is amended by adding the words "and such party's Affiliates" after the word "party" in the third line of such Section and by adding the parenthetical "(excluding the name of the other party)" after the word "information" in the sub-section (v).

The following sections shall be added to Section 15:

15.13 **UCC Section 2-609.** The parties agree to add the following new provision: The Base Contract, which includes these Special Provisions, set forth the entirety of the agreement of the parties regarding credit, collateral and adequate assurances. Except as expressly set forth in the provisions contained in the Base Contract, neither party:

- a) has or will have any obligation to post cash, provide letters of credit, pay deposits, make any other prepayments or provide any other financial assurances, in any form whatsoever, or
- b) will have reasonable grounds for insecurity with respect to the creditworthiness of a party that is complying with the relevant provisions of this Base Contract;

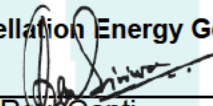
and all implied rights relating to financial assurances arising from Section 2-609 of the Uniform Commercial Code or case law applying similar doctrines, are hereby waived."

15.14 Each party authorizes the other party to affix an ink or digital stamp of its signature to any confirmation and agrees to be bound by a document executed in such a manner. This Base Contract may be signed in any number of counterparts with the same effect as if the signatures to counterparty were upon a single instrument. Delivery of an executed Base Contract, as it may be supplemented by the special provisions, if any, and any Transaction Confirmation by facsimile or electronic mail transmission shall be effective as delivery of a manually executed signature page."

IN WITNESS WHEREOF, the parties hereto have caused this contract to be duly executed as of the date first above written.

Constellation Energy Generation, LLC

DANE COUNTY DEPARTMENT OF WASTE & RENEWABLES

By: 
Name: Raj Ganti
Title: SVP, Portfolio Management & Analytics

By: _____
Name: Jamie Kuhn
Title: County Executive



**TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY**



Date: July 15, 2024

Contract:

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated July 15, 2024. The terms of this Transaction Confirmation are binding. Capitalized terms not otherwise defined in this Transaction Confirmation have the meaning ascribed to such terms in the Base Contract.

BUYER:
Constellation Energy Generation, LLC
 9400 Bunsen Parkway, Suite 100
 Louisville, KY 40220
 Attn: Contracts Administration
 Phone: (502) 426-4500
 Base Contract No. _____

SELLER:
Dane County Department of Waste & Renewables
 1919 Alliant Energy Center Way
 Madison, WI 53713
 Attn: John Welch, Director
 Phone: (608) 516-4154

Contract Price:

The Contract Price for Gas shall be paid by Buyer as set forth below:

- **“Contract Price”** (\$/MMBtu) = the **Commodity Price** minus \$0.1910 (\$/MMBtu), which is inclusive of fuel.
- **Commodity Price** (\$/MMBtu) means the Daily Index price for daily deliveries into the ANR Pipeline system as published in the Platts publication, *Daily Price Survey*, under the table “Upper Midwest”, for the delivery day under the column “MidPoint” under the row labeled “Chicago city-gates” (“**Daily Index**”).

Incremental Pricing. All additional quantities requested by Buyer from Seller, in excess of the MaxDQ listed herein in combination with any other nominated quantities, shall be based on the then-current spot market price or the Contract Price, as determined by Buyer in its commercially reasonable discretion. For quantities not delivered by Seller due to production from the Project being less than the total nominated volumes each month, the price for such buybacks by Seller from Buyer shall be based on the then-current spot market price or the Contract Price, as determined by Buyer in its commercially reasonable discretion, which shall offset the amount owed by Buyer to Seller.

Operational Flow Order. Should an operational flow order, or other utility or pipeline restriction occur (each an “OFO”) that impacts the Gas sale and purchase obligations subject to this Transaction Confirmation, Seller will adjust Seller’s daily nomination to match allowable balances for Buyer’s supply pool as determined by Buyer and communicated to Seller. The pricing of Gas volumes received during an OFO, as allocated by the pipeline and associated with the nomination adjustment, will be based on then current spot market price, the Contract Price, or the monthly arithmetic average of the Platts Gas Daily “Final Daily Price Survey” Midpoint price for Chicago city-gates, not including the Midpoint prices for the OFO days, as determined by Buyer in its discretion.

Delivery Period (“Delivery Period”):

The Delivery Period shall begin on January 1, 2025 (the “**Start Date**”) and ends December 31, 2029 (the “**End Date**”).

Contract Quantity:

- **Minimum Daily Quantity (“MinDQ”):** One hundred percent (100%) of the amount of Gas produced from the Project(s) that has been injected at the Delivery Point, up to;
- **Maximum Daily Quantity (“MaxDQ”):** 2,000 MMBtu/day of Gas produced from the Projects
- **Excess Quantity:** To the extent Seller has an amount of Gas produced from the Project(s) that is greater than the MaxDQ during the Delivery Period (the “**Excess Quantity**”), Seller may offer such Excess Quantity to Buyer at the Contract Price and under the same terms and conditions as outlined in this Transaction Confirmation, which Buyer may choose to accept or reject in its sole discretion.

Buyer and Seller acknowledge and agree that (a) Seller is solely responsible for maintaining all pipeline standards for the quality of Gas produced from the Project(s), and (b) Buyer has no obligation to purchase any Gas produced from the Project(s) that does not meet pipeline quality standards for injections at the Delivery Point.

Performance Obligation:

Seller shall sell and deliver to the Delivery Point(s), and Buyer shall purchase and receive at the Delivery Point(s), the MinDQ and up to the MaxDQ, Gas, with the Contract Quantity being determined by Buyer based on the applicable local distribution company or pipeline system’s protocols and communicated to Seller, for which Buyer shall pay the Contract Price.

Nature of Obligation: Secondary Firm (variable quantity)

Delivery Point:

The "Delivery Point(s)" shall be the as set forth below, at:

Description:

Delivery Point:

Project(s) pipeline injection point onto ANR Pipeline system near Madison, WI
Dane County Landfill – Meter #513130

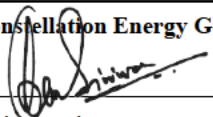
Buyer and Seller acknowledge and agree that (a) Seller is solely responsible for all transportation-related pipeline charges, including, but not limited to, balancing and pooling charges, for the transportation of the Gas to the Delivery Point(s), and (b) any balancing and pooling charges resulting from Seller's failure to comply with the nomination procedures set forth in Section 3 or Seller's failure to deliver nominated Gas, that are assessed by the applicable local distribution company or pipeline. Such charges may be passed through to Seller to the extent Buyer is not able to mitigate such charges, in its commercially reasonable discretion. For any such charges billed directly to Buyer, Buyer shall invoice Seller, and Seller shall pay Buyer for such charges due within fifteen (15) days upon receipt of such invoice by Seller.

Special Provisions:

1. **Conditions Precedent.** Not applicable.
2. **Renewal Period.** The Delivery Period may extend under the same terms and conditions for successive 12-month terms, each an "Extension Term" if mutually agreed to in writing prior the expiration of initial Delivery Period or the then-current Extension Term.
3. **Nominations.** Seller will provide Buyer with its nominated daily quantity of Gas, based on the Project(s)'s projected production schedule and Seller's projected deliveries at the Delivery Point at no less than the MinDQ and up to the MaxDQ, unless otherwise accepted by Buyer and Seller, for each Month of the Delivery Period per the conditions as provided below:
 - A. No less than thirty (30) days prior to the end of any calendar year, Seller shall nominate daily expected quantities to Buyer for the subsequent year.
 - B. No less than ten (10) days prior to each delivery month, Seller shall submit to Buyer changes to daily nominated quantities for said upcoming delivery month.
 - C. Mid-month changes to daily nominated quantities are due from Seller to Buyer by 8:00am Eastern Standard Time, one (1) day prior to each said daily delivery or weekend/holiday trading period.
 - D. Any material changes to expected deliveries above shall be reported from Seller to Buyer promptly following Seller identifying such changes.
4. **Environmental Attributes Excluded.** For the avoidance of doubt, the term "Gas" as used in this Transaction Confirmation excludes all Environmental Attributes associated with any Biogas. As used herein, "Environmental Attributes" means any and all environmental attributes, including the avoidance of Lifecycle Greenhouse Gas Emissions, associated with the use of Biogas as an Advanced Biofuel, Cellulosic Biofuel, low carbon fuel or Alternative Fuel, including but not limited to any and all attributes required to generate RINs, Q-RINs, or verified LCFS credits, and including any and all reporting rights associated therewith, and "Biogas" means as measured in MMBtus, Gas that (i) meets the applicable pipeline quality standards for the relevant Transporters; (ii) is coupled with the equivalent quantity of Environmental Attributes of Gas derived from the decomposition of organic matter; (iii) when converted to Vehicle Fuel, meets EPA's RFS eligibility requirements as a Cellulosic Biofuel; and (iv) when converted to Vehicle Fuel, meets CARB's eligibility requirements as an Alternative Fuel, as applicable.

Please confirm the foregoing correctly sets forth the terms of our agreement with respect to this Transaction by signing in the space provided below and returning a copy of the executed confirmation by faxing it to (502) 214-6381 or emailing it to #CNEGasContracts@constellation.com.

Buyer: Constellation Energy Generation, LLC

By:  _____

Name: Ravi Ganti

Title: SVP, Portfolio Management & Analytics

Date: July 30, 2024

Seller: Dane County Department of Waste & Renewables

By: _____

Name: Jamie Kuhn

Title: County Executive

Date: _____, 20__

bb 

Exhibit A
Supply Source(s)

Gas delivered to the Delivery Point(s) shall be sourced from the following Project(s).

Supply Source:	Location:	Production Capacity
Dane County Rodefild #2 Landfill, Madison, WI Project Owner: County of Dane, Wisconsin (the "Project Owner")	7102 US Highway 12, Madison, WI 53718	2,000 MMBtu/day