

**DANE COUNTY
POLICY AND FISCAL NOTE**

Title of Resolution or Ord. Amd.:

| | | |
|---|-----------|-------------------------------|
| <input checked="" type="checkbox"/> Original | Update | Substitute No. _____ |
| Sponsor: Michael Engelberger | | Resolution No. 2025 RES-297 |
| Vote Required: Majority <input checked="" type="checkbox"/> | | Ordinance Amendment No. _____ |
| Two-Thirds _____ | 3/4 _____ | |

AWARD OF AGREEMENT FOR AIR COMPRESSOR SERVICE AND PARTS FOR DANE COUNTY DEPARTMENT OF WASTE & RENEWABLES

Policy Analysis Statement:

Brief Description of Proposal -

Dane County Department of Waste and Renewables reviewed proposals for preventative maintenance and repair of four (4) air compressor systems under RFB No. 2025-RFB-046-PR and recommends the five-year, \$204,685.05 award to Zorn Compressor & Equipment Inc., the lowest qualified bidder. Average annual operating expense (2026 -2030) will be \$40,939.61.

Current Policy or Practice -

Requires County Board Approval.

Impact of Adopting Proposal -

More reliable and efficient Renewable Natural Gas production.

Fiscal Estimate:

| Fiscal Effect (check all that apply) - | Budget Effect (check all that apply) |
|---|---|
| <input type="checkbox"/> No Fiscal Effect | <input checked="" type="checkbox"/> No Budget Effect |
| <input type="checkbox"/> Results in Revenue Increase | <input type="checkbox"/> Increases Rev. Budget |
| <input checked="" type="checkbox"/> Results in Expenditure Increase | <input type="checkbox"/> Increases Exp. Budget |
| <input type="checkbox"/> Results in Revenue Decrease | <input type="checkbox"/> Decreases Rev. Budget |
| <input type="checkbox"/> Results in Expenditure Decrease | <input type="checkbox"/> Decreases Exp. Budget |
| | <input type="checkbox"/> Increases Position Authority |
| | <input type="checkbox"/> Decreases Position Authority |
| | Note: if any budget effect, 2/3 vote is required |

Narrative/Assumptions about long range fiscal effect:

The RNG facility sells RNG, which generates revenue.

Expenditure/Revenue Changes:

| | Current Year | | Annualized | | | Current Year | | Annualized | |
|----------------------|--------------|----------|------------|----------|--|--------------|----------|------------|----------|
| | Increase | Decrease | Increase | Decrease | | Increase | Decrease | Increase | Decrease |
| Expenditures - | | | | | | | | | |
| Personal Services | | | | | | | | | |
| Operating Expenses | | | \$40,940 | | | | | | |
| Contractual Services | | | | | | | | | |
| Capital | | | | | | | | | |
| Total | \$0 | \$0 | \$40,940 | \$0 | | \$0 | \$0 | \$0 | \$0 |

Personnel Impact/FTE Changes:

None

Prepared By:

| | | | |
|--------------|--------------------|-----------|----------|
| Agency: | Waste & Renewables | Division: | Methane |
| Prepared by: | Roger Mukasa | Date: | 12/30/25 |
| Reviewed by: | John Welch | Date: | 12/30/25 |